

MONTHLY SOME STEERING COMMITTEE - TELECONFERENCE

Record of Meeting Form

American Petroleum Institute
1220 L Street Northwest
Washington , DC, 2005

COMMITTEE: Subcommittee on Mechanical Equipment (SOME)

Meeting : SOME Steering Team

Meeting Type: Web Conference

Joint API/ISO WG Meeting: No

Meeting Minutes Date ; January 19, 2009

Attendance

M	Joe Thorp (Chair)	Aramco
M	John Kocur (Vice Chair)	ExxonMobil
M	Rich Lewis	Dow
M	Terry Roehm	Marathon
M	Rich Dow	Shaw Energy
M	Van Wilkinson	Shell
M	Tim Hattenbach	Bechtel
M	Bob Heyl	Chevron
M	Lynn Fulton	BP
M	Cliff Cook	CVC Engineering
M	Royce Brown	Consultant
M	Mike Rohacek	Consultant
Staff	Gordon Robertson	API

1. Announcement was made on the passing of Tony Semple in December , 2008 of cancer. Tony was an active member of the API-682 TF, widely respected by friends and industry colleagues and will be greatly missed by those that had the privilege of working with him. Steers discussed the possibility of sending a memorial contribution to Cancer Society UK or the Taunton Hospice.
 - Action : Coordinate with API -682 TF to determine most appropriate course of action (JT)
2. Two new TI's have arrived on API-610 and API-618 which were sent to the respective TF Chairmen.
3. Steers reviewed the TF response to 610-I-01/08 which was provided by Rick Eickhoff and agreed to the following responses:

Question 1: Are the Reservoir and Accumulator considered piping under API 610-Annex H, Table H.5.?

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Reply: No, mechanical seal reservoirs and accumulators are not within the scope of API 610. They are within the scope of API 682.

2. Are the Accumulator and Reservoir fall in the category “auxiliary process fluids” under API 610- Section 6.5.1.2?

Reply: No, mechanical seal reservoirs and accumulators are not within the scope of API 610. They are within the scope of API 682.

3. Under API 610- Section 6.5.2 Auxiliary process fluid piping:

a. Does 6.5.2.1 exclude Accumulators and Reservoirs?

Reply: Mechanical seal reservoirs and accumulators are not within the scope of API 610. They are within the scope of API 682.

b. Does 6.5.2.3 intended to apply to Accumulators & Reservoirs?

Reply: No.

If so, are Accumulators and Reservoirs “subject to the process fluids”?

Reply: The materials for accumulators and reservoirs are specified in API 682.

4. Ballot 1604 results indicated that SOME voted in the affirmative (35-21) to modify the Tuesday schedule in Denver at the Spring Refining Meeting. User’s voting in favor of this proposal included representatives from : Total, Repsol, Dupont, Shell , Aramco, ConocoPhillips , ExxonMobil and BP. Contractor company’s voting affirmatively included: KBR , M.W. Kellog , Bechtel . Vendors support for this proposal came from: Flowserve, GE, Atlas Copco, Kobe Steel, Mitsubishi, ITT-Goulds, Sulzer, John Crane, Union Pump, Rhurpumpen, GreenTweed, etc... Principal concern from those that voted against the proposal was the possibility of declining attendance during the evening session on Tuesday night. Various countermeasures could be taken to minimize this risk by:

- Drawing for roundtrip airline tickets to Cancun, London or Paris on Tuesday evening 9:00 PM and Wednesday at 5:00 PM (carrot)
- SOME Website Postings of Attendance with reporting to the CRE (stick)
- Action : Discuss with API various solutions proposed (GR)

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5. Exhibits will be set up for SC to attend Tuesday 2:00 PM – 5:00 PM and will focus on three of the following :
 - Risked Based Inspection for Pumps
 - Risked Based Inspection for Seals
 - Risked Based Inspection for Reciprocating Compressors
 - Risked Based Inspection For Steam Turbines
 - Risked Based Inspection Bearings
6. Exhibitors will be asked by API to provide material , purely technical and non-commercial in nature, focusing on the question of fitness for service, machinery inspection methods, remaining life assessments , etc which will address the critical issues of production assurance, availability and safety that is key to our industry.
7. The exhibits themselves will not be staffed by sales people but qualified trainers in machinery all in the framework of our collective mandate to produce API-691.
8. Tutorials would be 45 minutes in length with 15 minutes of questions ; would be presented 3 times to audiences of between 15 -20 people.
9. It is expected that attendance during the Spring Refining Meeting will not be affected by the proposed changes however Fall Refining numbers are expected to increase due to the greater advertising that will be done between April and September.
10. API is now posting Steering Committee Meeting Minutes on API SOME website.