

**REPORT ON
REGULATORY ACTION PROGRAM
TO
COMMITTEE ON REFINERY EQUIPMENT (CRE)**

October 11, 1999

New Orleans, LA

PRESSURE EQUIPMENT

South Carolina

The current legislature adjourned without acting on a Boiler and Pressure Vessel Bill that had been introduced. However, a new bill has been proposed that will be before the legislature next year. Roscoe Murray, API Consultant, will determine the scope of the bill and the impact it could have on API member companies if passed. A response to the bill will be recommended.

California

The California Division of Occupational Safety and Health Division is considering WSPA's request to update the State Petroleum Safety Orders (PSO's). The Division will hold a public meeting on October 14 for detailed discussion of proposed changes. Industry representatives and Roscoe Murray, API Consultant, will attend.

ABOVEGROUND STORAGE TANKS

Maine

The Maine Department of Environmental Protection staff is proposing changes to degassing regulations that would prohibit tank degassing during high ozone days for years 2000-2003. In 2004, tank degassing would be prohibited entirely during the ozone season. Maine could become the first state to entirely prohibit tank degassing during the summer months. API Staff will contact the Maine Petroleum Council and API State Relations to determine how they are addressing this proposed change.

RAP METRICS

See Attachment.

JOINT API/NB INSERVICE INSPECTION CODE

See Attachment.

Respectfully submitted,

Steve Cyr

COMBINED INSPECTION CODE MEETING

9/21-22/99

API

S. Cyr
R. Murray
R. Shank

NB

A. Justin
D. Tanner
R. Allison
V. Bogosian
K. Ennis

KEY SUBJECTS DISCUSSED

- API INSPECTOR
- "R" Stamp
- Owner/User Program
- Process for Combining Codes
- Committee Structure
- Name of New Code

DISPOSITION

- **API Inspector**

API Inspector would be part of new Code.

- **“R” Stamp**

“R” Stamp would apply to all repairs.

- **Owner/User Program**

API Owner/User Program would be part of new Code

DISPOSITION

- **Process for Combining Codes**

Fit 510 into NBIC structure. Unique features of 510 would be in Appendix (e.g., Engineering Involvement, Fitness-for-Service, RBI).

DISPOSITION

- **Committee Structure**

API 510 Committee would be Subcommittee of NBIC. API Committee would be responsible for portion of NBIC that covers inservice inspection of pressure vessels.

NBIC would have equal number of NB members and Owner/User members.

DISPOSITION

- **Committee Structure (cont'd)**

If API members of NBIC vote negative on an item, that item would be held up until the next meeting to give time for API to build support, or develop an alternative proposal.

An ad hoc committee representing NB and API would reconcile concerns raised by either side about equity of the process.

DISPOSITION

- **Name of New Code**

National Board Inspection Code, with cover design and scope to clearly show sponsorship by NB and API.

NEXT STEPS

API Task Group on Joint Code will meet as soon as all members are available.

Formal proposal for consideration by API TGIC will be prepared and submitted (Letter Ballot?).

Following TG (and CRE?) approval, proposal will be sent to National Board.

DIRECTION

Direction of formal proposal may be one of following:

1. New National Inservice Inspection Code

- One Owner/User Organization
- One Repair Program
- One Inspector Program

DIRECTION

2. New National Inservice Inspection Code

Two Sections:

- A. Boilers - Responsibility of NB.**
- B. Pressure Vessels - Responsibility of API**

**STATUS OF REGULATORY ACTION PROGRAM METRICS
PRIORITY I STATES**

STATE	API 510 Recognized/ Permitted	Condition- Based Inspection Permitted	API 510 Exam Offered	NB Registration Required	Boiler Internal Inspection Interval (Yrs)	Industry Representative on State Board	Regulatory Action Team Established	API 570 Recognized/ Permitted	API 653 Recognized/ Permitted	Primary/Secondary Companies for Regulatory Issues
Alaska	NO/NO	NO		NO	1	No Board	Yes	NO/Yes	/Yes	Phillips
California	Yes/Yes	Yes	Yes	Yes	1 to 3	No Board	Yes	NO/Yes	/Yes	Chevron/ARCO
Illinois	Yes/Yes	Yes		Yes	1 to 2	Yes	Yes	NO/Yes	/Yes	BP Amoco
Indiana	Yes/Yes	Yes		NO	1 to 3	Yes	Yes	NO/Yes	/Yes	BP Amoco
Kansas	NO/Yes	Yes		Yes	1 to 2	No Board	Yes	NO/Yes	/Yes	Equilon
Louisiana	NO/Yes	Yes	NO	NO	1 to 5	No Board	Yes	NO/Yes	/Yes	Exxon
Michigan	NO/Yes	Yes		NO	1	Yes	Yes	NO/Yes	/Yes	Dow
Montana	NO/Yes	Yes		NO	1	No Board	Yes	NO/Yes	/Yes	Exxon
New Jersey	Yes/Yes	Yes	Yes	Yes	1 to 5	Yes	Yes	NO/Yes	/Yes	DuPont
Ohio	NO/Yes	Yes		Yes	1 to 2	NO	Yes	NO/Yes	/Yes	BP Amoco
Oklahoma	Yes/Yes	Yes	Yes	NO	1 to 2	No Board	Yes	NO/Yes	/Yes	Phillips/Conoco
Pennsylvania	NO/NO	NO	NO	Yes	1 to 2	Yes	Yes	NO/Yes	/Yes	TOSCO
Texas	NO/Yes	Yes		NO	1 to 4	Yes	Yes	NO/Yes	/Yes	Mobil
Utah	Yes/Yes	Yes		Yes	1	Yes	Yes	NO/Yes	/Yes	BP Amoco
Virginia	NO/NO	NO		Yes	1	NO	Yes	NO/Yes	Yes/Yes	BP Amoco
Washington	Yes/Yes	Yes	Yes	Yes	1 to 4	Yes	Yes	NO/Yes	/Yes	Equilon

October 10, 1999